

Condensed consolidated interim financial information and independent auditors' review report for the six month period ended 30 June, 2016 (Unaudited)



For the six month period ended 30 June 2016

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Independent auditors' report on review of condensed consolidated interim financial information

The Board of Directors of Independent Petroleum Group Company K.S.C.P. State of Kuwait

Introduction

We have reviewed the accompanying 30 June 2016 condensed consolidated interim financial information of Independent Petroleum Group Company K.S.C.P. ("the Parent Company") and its subsidiaries (together referred to as "the Group"), which comprises the condensed consolidated statement of financial position as at 30 June 2016, the condensed consolidated statements of income and comprehensive income for the three and six month periods then ended, the condensed consolidated statements of changes in equity and cash flows for the six month period then ended, and notes to the condensed consolidated interim financial information.

The Parent Company's management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with IAS 34, Interim Financial Reporting. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34 "Interim Financial Reporting".





Report on Other legal and Regulatory Requirements

Furthermore, based on our review, the condensed consolidated interim financial information is in agreement with the accounting records. We further report that nothing has come to our attention indicating any contravention during the six month period ended 30 June 2016, of the Companies Law No. 1 of 2016 and the Executive Regulations of the Law No. 25 of 2012 or of the Parent Company's Memorandum and Articles of Association, that might have had a material effect on the Group's activities or on its consolidated financial position.

Safi A. Al-Mutawa License No. 138 - A

of KPMG Safi Al-Mutawa & Partners Member firm of KPMG International Nayef M. Al Bazie License No 91-A RSM Albazie & Co.

Kuwait: 26 July 2016



Condensed consolidated statement of income (unaudited) for the three and six month periods ended 30 June 2016

		Three month period ended 30 June		Six month period ended30 June	
	Notes	2016	2015	2016	2015
	Notes	KD '000	KD '000	KD '000	KD '000
Sales Cost of sales Gross profit Net interest relating to oil marketing operations	3	128,403 (125,653) 	180,269 (179,341) 928	266,517 (261,768) 4,749	304,460 (303,320) 1,140
Net results of oil marketing	_	<u>(947)</u>	(644)_	(1,912)	_ (1,370)
operations Share of results of joint venture and associates Dividend income General and administrative expenses Staff costs Depreciation Operating profit Unrealized gain / (loss) from	7 & 8 6	1,803 1,298 12 (354) (1,238) (580) 941	284 1,420 1,115 (448) (927) (382) 1,062	2,837 2,791 1,015 (722) (2,197) (1,139) 2,585	(230) 2,632 1,223 (814) (1,854) (755)
investments at fair value through statement of income Net other income Profit before provisions for contribution to Kuwait Foundation for the Advancement of Sciences (KFAS), National Labour Support	9	260 118	(337)	(184) 161	565 699
Tax (NLST) and Zakat Contribution to KFAS NLST and Zakat Profit for the period		1,319 (14) 1,305	734 (8)	2,562 (26) - - 2,536	1,466 (15) 1,451
Earnings per share (fils)	4	9.02	5.02	17.53	10.03



Condensed consolidated statement of comprehensive income (unaudited) for the three and six month periods ended 30 June 2016

-	Three mor	30 June	Six mont	th period 30 June
Profit for the period	2016 KD '000 1,305	2015 KD '000 726	2016 KD '000 2,536	2015 KD '000 1,451
Other comprehensive (loss) / income Items that may be reclassified subsequently to statement of income Changes in fair value of investments				
available for sale Foreign currency translation	(4)	(4)	(4)	(22)
adjustments Movement in share of associates'	(4)	276	(326)	1,555
hedging reserve Other comprehensive (loss) /		(1)_	**	(1)_
income for the period Total comprehensive income for	(8)	271	(330)	1,532
the period =	1,297	997	2,206	2,983



Condensed consolidated statement of financial position (unaudited) as at 30 June 2016

ASSETS	Notes	30 June 2016 KD '000	31 December 2015 KD '000 (Audited)	30 June 2015 KD '000
Cash on hand and at banks	_	04.450		
Investments at fair value through statement of income	5 6	24,458	39,127	56,741
Trade and other receivables	O	50,938	51,427	51,727
Inventories		72,826	52,123	80,929
Total current assets		14,150	25,999	11,566_
		162,372	168,676	200,963
Other loans	13	1,550	700	
Investments available for sale	6	26,631	729	1,119
Investment in joint venture	7	4,341	26,790	22,449
Investment in associates	8	27,728	4,070	3,965
Property and equipment	10	38,958	29,244	29,700
Total non-current assets	10	99,208	39,548	24,339
Total assets		261,580	100,381	81,572
		201,380	269,057	282,535
LIABILITIES AND EQUITY				
Due to banks		109,312	124 101	120.606
Directors' fees payable		102,512	134,101 80	139,606
Trade and other payables		47,238	27,484	56 504
Current portion of term loan		2,777	3,095	56,524
Total current liabilities		159,327	164,760	1,093
	-	107,527	104,700	197,223
Non-current portion of term loan		18,298	19,244	6,030
Provision for staff indemnity		2,493	2,181	2,110
Total non-current liabilities	-	20,791	21,425	8,140
Total liabilities	-	180,118	186,185	205,363
	-		100,103	203,303
Equity				
Share capital	11	15,225	15,225	15,225
Share premium		22,587	22,587	22,587
Legal reserve		7,613	7,613	7,613
General reserve		606	606	606
Fair value reserve		24,510	24,514	19,562
Foreign currency translation adjustments		(1,484)	(1,158)	464
Share of associates' hedging reserve		-	=	(31)
Treasury shares reserve		1,429	1,429	1,429
Treasury shares	12	(2,770)	(2,770)	(2,770)
Retained earnings	_	13,746	14,826	12,487
Total equity	_	81,462	82,872	77,172
Total liabilities and equity	_	261,580	269,057	282,535

The accompanying notes form an integral part of this condensed consolidated interim financial information.

Khalaf Ahmad Al-Khalaf Chairman

Ghazi Fahad Al-Nafisi Vice Chairman Waleed Jaber Hadeed Chief Executive Officer



Condensed consolidated statement of changes in equity (unaudited) for the six month period ended 30 June 2016

	Share capital KD '000	Share premium KD '000	Legal reserve KD '000	General reserve KD '000	Fair value reserve KD '000	Foreign currency translation adjustments KD *000	Share of associates' hedging reserve	Treasury shares reserve KD '000	Treasury shares KD '000	Retained earnings KD '000	Total KD '000
Balance at 1 January 2016 Total	15,225	22,587	7,613	909	24,514	(1,158)	ě	1,429	(2,770)	14,826	82,872
comprehensive (loss) / income for the period											
Profit for the period Total other	0%	34	347	I	9	<u>Ď</u>	I	30	*2	2,536	2,536
comprehensive loss Total		1	ı	*	(4)	(326)	3.4			1	(330)
comprehensive (loss) / income for the period	je	34	,	,	(4)	(326)	1			9836	2.206
Transactions with owners, recognised directly in equity Dividends for 2015											2007
(note 17) Release of 30 Inno	38	1	•		8	330		•		(3,616)	(3,616)
2016	15,225	22,587	7,613	909	24,510	(1,484)		1,429	(2,770)	13,746	81,462



Condensed consolidated statement of changes in equity (unaudited) for the six month period ended 30 June 2016

Total KD '000	77,805	1,451	1,532	2,983	(3,616)
Retained earnings KD '000	14,652	1,451		1,451	(3,616)
Treasury shares KD '000	(2,770)	Œ	57	1	(2,770)
Treasury shares reserve KD '000	1,429	*1	a		1,429
Share of associates' hedging reserve KD '000	(30)	85	(1)	(1)	(31)
Foreign currency translation adjustments KD '000	(1,091)	8	1,555	1,555	464
Fair value reserve KD '600	19,584	¥8	(22)	(22)	19,562
General reserve KD '000	909	12.	1	14	909
Legal reserve KD '000	7,613	11012	*		7,613
Share premium KD '000	22,587	1	* 0	3:	22,587
Share capital KD '000	15,225	3	r	A .	15,225
	Balance at I January 2015 Total	comprenensive (loss) / income for the period Profit for the period Total other	comprehensive (loss) / income Total	comprehensive (loss) / income for the period Transactions with owners, recognised	directly in equity Dividends for 2014 (note 17) Balance at 30 June 2015

Independent Petroleum Group Company K.S.C.P. and subsidiaries
State of Kuwait
Condensed consolidated statement of cash flows (unaudited) for the six month period ended 30 June 2016



Six month period ended 30 June 2016 2015 Note KD '000 KD '000 **OPERATING ACTIVITIES** Profit before provisions for contribution to KFAS, NLST and Zakat 2,562 1,466 Adjustments for: Depreciation 1,139 755 Interest expense 2,008 1,430 Dividend income (1,015)(1,223)Unrealised loss / (gain) from investments at fair value through statement of income 184 (565)Share of results from joint venture and associates (2,791)(2,632)Interest income (387)(76)Provision for staff indemnity 318 132 2,018 (713)Changes in operating assets and liabilities: Trade and other receivables (20,665)31,536 Inventories 11,849 12,689 Trade and other payables 19,857 (2.459)Cash generated from operations 13.059 41.053 Interest received 349 51 Payment to KFAS (39)(38)Payment of staff indemnity (6)(3) Directors' fees paid (80)(80)Net cash generated from operating activities 13,283 40,983 **INVESTING ACTIVITIES** Proceeds of loan to associates 1,190 Dividends received 3,421 1,867 Increase in other loans (821)Purchase of property and equipment (779)(2,463)Net cash generated from/ (used in) investing activities 3,011 (596)FINANCING ACTIVITIES Decrease in due to banks (24,789)(7,404)Repayment of term loans (1,264)(313)Dividends paid (3,616)(3,616)Interest paid (2,098)(1,532)Net cash used in financing activities (31,767)(12,865)Effect of foreign currency translation 804 (2,340)Net (decrease) / increase in cash and cash equivalents (14,669)25,182 Cash and cash equivalents at beginning of the period 38,897 31,331 Cash and cash equivalents at end of the period 5 24,228 56,513



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

1. Incorporation and activities

Independent Petroleum Group Company K.S.C.P. ("the Parent Company") was incorporated on 11 September 1976 as a Closed Kuwaiti Shareholding Company. The Parent Company was listed on the Kuwait Stock Exchange on 10 December 1995.

The objectives of the parent company and its subsidiaries (the "Group") are as follows:

Benefit from national scientific and business expertise in petroleum and petrochemical industry to achieve the following objectives:

- a) Provide economic, technical and specialist advisory services to oil and petrochemicals producing and consuming governments and companies, in areas of marketing, refining, production, investment, financial affairs, planning, maritime transport, organization, training and other areas related to oil and petrochemicals;
- b) Conduct marketing researches, and gather and publish information about the oil and petrochemicals industry;
- c) Provide specialist services to the oil and petrochemicals consuming and producing governments to expedite communications and maintain consistent relationships among them;
- d) Initiate and carry out marketing operations and industrial projects for its own account or the account of oil and petrochemicals consuming and producing governments or in collaboration and participation with them in all areas of oil and petrochemical industry;
- e) Acquire facilities, tools, equipment and all other instruments used in oil and petrochemicals industry including manufacturing plants, transport means and others, for its own account or in participation with oil and petrochemicals producing and consuming governments and companies all over the world; and
- f) Act as agents and representatives for oil and petrochemicals producing and consuming governments and companies, and carry out all other operations required by company's activities, interests and objectives including sale, purchase and acquisition in all areas related to oil and petrochemicals.

The Parent company may have interest or to participate in any manner with entities that carry on similar business or that may assist it with achieving its objectives in the State of Kuwait or abroad, and it may buy these entities or acquire them as subsidiaries.

The registered address of the Parent Company is P.O. Box 24027, Safat 13101, State of Kuwait.

This condensed consolidated interim financial information for the six month period ended 30 June 2016 was authorized for issue by the Chairman on behalf of the Board of Directors on 26 July 16.



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

2. Basis of preparation

a) Statement of compliance

The condensed consolidated interim financial information has been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting".

The accounting policies used in the preparation of the condensed consolidated interim financial information for the period are consistent with those used in the preparation of the annual consolidated financial statements for the year ended 31 December 2015, except for the implementation of the following amendments to standards which are effective from 1 January 2016.

Amendments to IFRS 11 Joint Arrangements: Accounting for Acquisitions of Interests

The amendments to IFRS 11 require that a joint operator accounting for the acquisition of an interest in a joint operation, in which the activity of the joint operation constitutes a business, must apply the relevant IFRS 3 principles for business combinations accounting. The amendments also clarify that a previously held interest in a joint operation is not remeasured on the acquisition of an additional interest in the same joint operation while joint control is retained. In addition, a scope exclusion has been added to IFRS 11 to specify that the amendments do not apply when the parties sharing joint control, including the reporting entity, are under common control of the same ultimate controlling party. The amendments apply to both the acquisition of the initial interest in a joint operation and the acquisition of any additional interests in the same joint operation.

Amendments to IAS 16 and IAS 38: Clarification of Acceptable Methods of Depreciation and Amortisation

The amendments clarify the principle in IAS 16 and IAS 38 that revenue reflects a pattern of economic benefits that are generated from operating a business (of which the asset is part) rather than the economic benefits that are consumed through use of the asset. As a result, a revenue-based method cannot be used to depreciate property, plant and equipment and may only be used in very limited circumstances to amortise intangible assets. These amendments are not expected to have any impact on the Group.

Amendments to IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

The amendments address the conflict between IFRS 10 and IAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that the gain or loss resulting from the sale or contribution of assets that constitute a business, as defined in IFRS 3, between an investor and its associate or joint venture, is recognised in full. Any gain or loss resulting from the sale or contribution of assets that do not constitute a business, however, is recognised only to the extent of unrelated investors' interests in the associate or joint venture. These amendments are not expected to have any impact on the Group.



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

Amendments to IAS 1 Disclosure Initiative

The amendments to IAS 1 Presentation of Financial Statements clarify, rather than significantly change, existing IAS 1 requirements. The amendments clarify;

- The materiality requirements in IAS 1
- That specific line items in the statement(s) of profit or loss and OCI and the statement of financial position may be disaggregated
- That entities have flexibility as to the order in which they present the notes to financial statements
- That the share of OCI of associates and joint ventures accounted for using the equity method must be presented in aggregate as a single line item, and classified between those items that will or will not be subsequently reclassified to profit or loss.

Furthermore, the amendments clarify the requirements that apply when additional subtotals are presented in the statement of financial position and the statement(s) of profit or loss and OCI. These amendments are not expected to have any impact on the Group.

Amendments to IFRS 10, IFRS 12 and IAS 28 Investment Entities: Applying the Consolidation Exception

The amendments address issues that have arisen in applying the investment entities exception under IFRS 10. The amendments to IFRS 10 clarify that the exemption from presenting consolidated financial statements applies to a parent entity that is a subsidiary of an investment entity, when the investment entity measures all of its subsidiaries at fair value. Furthermore, the amendments to IFRS 10 clarify that only a subsidiary of an investment entity that is not an investment entity itself and that provides support services to the investment entity is consolidated. All other subsidiaries of an investment entity are measured at fair value. The amendments to IAS 28 allow the investor, when applying the equity method, to retain the fair value measurement applied by the investment entity associate or joint venture to its interests in subsidiaries. These amendments are not expected to have any impact on the Group.

The condensed consolidated interim financial information do not include all of the information and footnotes required for complete financial statements prepared in accordance with International Financial Reporting Standards. In the opinion of management, all adjustments consisting of normal recurring accruals considered necessary for a fair presentation have been included. Operating results for the six month period ended 30 June 2016 are not necessarily indicative of the results that may be expected for the year ending 31 December 2016. For further information, refer to the consolidated financial statements and notes thereto for the year ended 31 December 2015.

b) Judgments and estimates

The preparation of condensed consolidated interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

In preparing these condensed consolidated interim financial information, the significant judgments made by management in applying the Group's accounting policies and key source of estimation uncertainty were the same as those that applied to the annual audited consolidated financial statements for the year ended 31 December 2015.

3. Net interest relating to oil marketing operations

		nth period 30 June		nth period 30 June
	2016	2015	2016	2015
	KD '000	KD '000	KD '000	KD '000
Interest income Interest expense	36	18	96	60
	(983)	(662)	(2,008)	(1,430)
	(947)	(644)	(1,912)	(1,370)

4. Earnings per share

Earnings per share are computed by dividing the profit for the period by the weighted average number of shares outstanding during the period as follows:

	ended:	nth period 30 June	Six month period ended 30 June		
Profit for the period	2016 KD '000 1,305	2015 KD '000 726	2016 KD '000 2,536	2015 KD '000 1,451	
Weighted average number of	Shares	Shares	Shares	Shares	
issued shares outstanding during the period Weighted average number of treasury shares outstanding	152,250,000	152,250,000	152,250,000	152,250,000	
during the period Weighted average number of shares outstanding during the	(7,620,000)	(7,620,000)	_ (7,620,000)	(7,620,000)	
period Earnings per share (fils)	144,630,000 9.02	144,630,000 5.02	144,630,000 17.53	144,630,000 10.03	



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

5.	Cash on hand and at banks			
		30 June 2016 KD '000	31 December 2015 KD '000 (Audited)	30 June 2015 KD '000
	Cash on hand and at banks	7,912	17,475	39,851
	Call accounts and time deposits	16,316	21,422	16,662
	Cash and cash equivalents	24,228	38,897	56,513
	Time deposits with maturity exceeding		,	,
	three months	230	230	228
	_	24,458	39,127	56,741
6.	Investments			
		30 June 2016 KD '000	31 December 2015 KD '000 (Audited)	30 June 2015 KD '000
	Investments at fair value through statement of income: Held for trading:			
	Managed portfolios	49,403	49,933	50,673
	Securities	1,535	1,494	1,054
		50,938	51,427	51,727
	Investments available for sale:			
	Quoted securities	182	190	203
	Unquoted securities	26,449	26,600	22,246
		26,631	26,790	22,449

Investments at fair value through statement of income with a carrying amount of KD 49.40 million (31 December 2015: KD 49.93 million and 30 June 2015: KD 50.67 million) are pledged as collateral against amounts due to banks.

The unquoted securities include an investment of 12.5% in Asia Petroleum Ltd. carried at cost of KD 1.14 million (31 December 2015: KD 1.14 million and 30 June 2015: KD 1.14 million).

During the period ended 30 June 2016, the Group received a dividend of KD 1 million (30 June 2015: KD 993 thousands) from Vopak Horizon Fujairah Limited (VHFL). Asia Petroleum Limited has not distributed any dividends for the period ended 30 June 2016 (30 June 2015: KD 217 thousands).



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

7. Investment in joint venture

The Group has a 50% equity shareholding with equivalent voting power in Uniterminals Ltd, Lebanon. Following are the details of share of results from joint venture recorded during the period:

	Three mon ended 30	-	Six mont ended 3	•
	2016 KD '000	2015 KD '000	2016 KD '000	2015 KD '000
Share of results from Uniterminals				
Ltd, Lebanon	293	121	537	31
	293	121	537	31

The Group's share in the net assets and results of joint venture included in the condensed consolidated interim financial information was based on their respective management accounts for the six months period ended 30 June 2016 (2015: Six months period ended 30 June 2015).

8. Investment in associates

Following are the details of share of results from associates recorded during the period:

		month period ed 30 June	Six mont	th period 30 June
	2016	2015	2016	2015
Share of results from:	KD '000	KD '000	KD '000	KD '000
Horizon Singapore Terminals				
Private Ltd	397	420	796	835
Arab Tank Terminals L.L.C.	105	135	252	256
Inpetro SARL	(125)	272	63	498
Horizon Djibouti Holdings Ltd.	278	304	521	539
Horizon Tangiers Terminals SA.	350	168	622	473
	1,005	1,299	2,254	2,601

The Group's share in the net assets and results of associate companies included in the condensed consolidated interim financial information was based on their respective management accounts for the six months period ended 30 June 2016 (2015: Six months period ended 30 June 2015).

9. Net other income

	Three month period ended 30 June			th period 30 June
	2016 KD '000	2015 KD '000	2016 KD '000	2015 KD '000
Net foreign exchange (loss) / gain Interest income related to project	(168) 286	1	(130)	683
interest income related to project	118	9	291 161	699



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

10. Property and equipment

Property and equipment at 30 June 2016 include KD 37.38 million (31 December 2015: KD 38.28 million and 30 June 2015: KD 15.679 million) related to ships owned by one of the subsidiaries, D&K Holdings L.L.C. Term loan fully relates to the financing of these vessels which are mortgaged against the term loan.

11. Share capital

The authorised, issued and fully paid share capital consists of 152,250,000 shares of a nominal value of 100 fils each (31 December 2015: 152,250,000 shares of a nominal value of 100 fils each and 30 June 2015: 152,250,000 shares of a nominal value of 100 fils each).

12. Treasury shares

	30 June	31 December	30 June
	2016	2015	2015
Number of shares Percentage of issued shares Market value (KD Million) Cost (KD Million)	7,620,000	7,620,000	7,620,000
	5%	5%	5%
	2.55	2.13	2.36
	2.77	2.77	2.77

Based on Capital Markets Authority resolution dated 30 December 2013, the Parent Company has allotted an amount equal to the treasury shares balance from the available retained earnings as of 30 June 2016. Such amount will not be available for distribution during treasury shares holding period.

13. Related party transactions and balances

These represent transactions with related parties in the normal course of business. The related party transactions and balances included in the condensed consolidated interim financial information are as follows:

	Three month period ended 30 June		Six month period ended 30 June	
	2016 KD '000	2015 KD '000	2016 KD '000	2015 KD '000
a) Revenues and expenses:				
Sales	11,998	30,080	35,642	65,608
Storage expense	996	1,446	2,315	2,803
b) Key management compensation				
Salaries and other short-term benefits	198	169_	360	331
Termination benefits	64	16	79	31



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

c) Due from / to related parties:

	30 June 2016 KD '000	31 December 2015 KD '000 (Audited)	30 June 2015 KD '000
Due from related parties Trade and other receivables Other loans	4,708 1,550	7,606 729	6,457 1,119
Due to related parties Trade and other payables	848	498	1,187

14. Segment information

The Group primarily operates on trading of crude oil and petroleum products. The trading of crude oil and petroleum products is also related to storage and distribution operations. These operations are inter-related and subject to similar risks and returns. The management has determined that the Group is considered to have a single reportable operating segment. The Group operates in different geographic locations. Information about the Group's reportable operating segment is summarised as follows:

Three month period ended 30 June

	pexiou ended 50 dune				
	2016		2015		
	Segment revenues KD '000	Segment results KD '000	Segment revenues KD '000	Segment results KD '000	
Africa and Middle East Europe Asia and Far East	121,721 - 6,682	2,690 - 423	172,836	2,497	
Unallocated corporate	128,403	3,113	7,433 180,269	2,819	
items Operating profit		(2,172) 941	-	(1,757) 1,062	

Six month period ended 30 June

	Six month period ended 30 June			
	2016		2015	
	Segment revenues KD '000	Segment results KD '000	Segment revenues KD '000	Segment results KD '000
Africa and Middle East Europe Asia and Far East	242,755 2,434 21,328 266,517	5,747 16 880 6,643	288,231 16,229 304,460	2,734 891 3,625
Unallocated corporate items Operating profit		(4,058) 2,585		(3,423)



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

30 June 2016	Middle Eas and Africa KD '000	_	Asia Pacific KD '000	~ 0141
Segment assets	72,82	6 -		72,826
Unallocated corporate assets			<u> </u>	188,754
Total assets	72,826			261,580
Segment liabilities	23,73	2 -	7,05	55 30,787
Unallocated corporate liabilities	~	<u> </u>		149,331
Total liabilities	23,732	<u></u>	7,05	5 180,118
	Middle East		Asia	
	and Africa	Europe	Asia Pacific	Total
31 December 2015	KD '000	KD '000	KD '000	KD '000
Segment assets	49,743	(5)	2,380	52,123
Unallocated corporate assets	-	-	2, 200	216,934
Total assets	49,743		2,380	269,057
Segment liabilities	17,395		988	18,383
Unallocated corporate liabilities		-	-	167,802
Total liabilities	17,395		988	186,185
	Middle East		Asia	
	and Africa	Europe	Pacific	Total
30 June 2015	KD '000	KD '000	KD '000	KD '000
Segment assets	60,336	æ	20,593	80,929
Unallocated corporate assets	540	_ -	548	201,606
Total assets	60,336		20,593	282,535
Segment liabilities	30,983	9	10,195	41,178
Unallocated corporate liabilities	340			164,185
Total liabilities	30,983		10,195	205,363
		-		

15. Contingent liabilities and commitments

	30 June 2016 KD '000	31 December 2015 KD '000 (Audited)	30 June 2015 KD '000
Contingent liabilities			
Letters of guarantee and bid bonds	1,428	3,384	2,474
Letters of credit	45,633	34,410	65,278
	47,061	37,794	67,752
Commitments			



Notes to the condensed consolidated interim financial information (unaudited) for the six month period ended 30 June 2016

Investments in projects 3,211 4,500 8,200

16. Fair value estimation

IFRS 13 requires disclosure of fair value measurements by level of the following fair value measurement hierarchy:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

The fair value of managed portfolios under investments at fair value through statement of income amounting to KD 49.40 million (31 December 2015: KD 49.93 million and 30 June 2015: KD 50.67 million) and quoted securities under available-for-sale investments amounting to KD 182 thousands (31 December 2015: KD 190 thousands and 30 June 2015: KD 203 thousands) are determined only based on Level 1 fair value measurement which is the quoted market prices prevailing at the reporting date (Note 6). The fair value of securities under held for trading category is determined based on Level 2 fair value measurement inputs.

The fair value of investment in VHFL, classified as investments available for sale is determined based on Level 3 fair value measurement which is based on the Discounted Cash Flow method of valuation.

During the period ended 30 June 2016, there were no transfers between different levels of fair value measurement.

17. Annual general assembly

The Shareholders' Annual General Assembly held on 22 March 2016 approved the annual audited consolidated financial statements for the year ended 31 December 2015 and payment of a cash dividend of 25 fils per share for the year ended 31 December 2015.

The Shareholders' Annual General Assembly held on 10 March 2015 approved the annual audited consolidated financial statements for the year ended 31 December 2014 and payment of a cash dividend of 25 fils per share for the year ended 31 December 2014.